

## UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG \_\_\_\_\_ ELECTRIC LOGS \_\_\_\_\_ FILE **X** WATER SANDS \_\_\_\_\_ LOCATION INSPECTED \_\_\_\_\_ SUB REPORT/abd \_\_\_\_\_DATE FILED **6-25-85**

LAND: FEE &amp; PATENTED \_\_\_\_\_ STATE LEASE NO. \_\_\_\_\_

PUBLIC LEASE NO. **U-51044**

INDIAN

DRILLING APPROVED: **7-2-85 - GAS**

SPUDDED IN: \_\_\_\_\_

COMPLETED: \_\_\_\_\_ PUT TO PRODUCING: \_\_\_\_\_

INITIAL PRODUCTION \_\_\_\_\_

GRAVITY A.P.I. \_\_\_\_\_

GOR. \_\_\_\_\_

PRODUCING ZONES: \_\_\_\_\_

TOTAL DEPTH: \_\_\_\_\_

WELL ELEVATION: **9154' GR**DATE ABANDONED: **VA. Application Rescinded 7-16-86**FIELD: **WILDCAT**UNIT: **INDIAN CREEK**COUNTY: **EMERY**WELL NO. **INDIAN CREEK UNIT 271661-4****API #43-015-30218**LOCATION **3054' FSL** FT. FROM (N) (S) LINE. **32' FEL**FT. FROM (E) (W) LINE. **SE NE****1/4 - 1/4 SEC.****27**

TWP.

RGE.

SEC.

OPERATOR

TWP.

RGE.

SEC.

OPERATOR

**16S****6E****27****YORTT EXPLORATION CO**

VANDERVORT'S

VORTT EXPLORATION COMPANY, INC.

OIL AND GAS

(817) 244-4201  
P. O. Box 26089

2728 LAREDO DRIVE  
FORT WORTH, TEXAS 76116

May 17, 1985

RECEIVED

MAY 21 1985

DIVISION OF OIL  
GAS & MINING

STATE OF UTAH  
Oil, Gas & Mining  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

Re: APD for Indian Creek Unit  
Well No. 27166104  
Emery County, Utah

Gentlemen:

Kindly find enclosed our APD for the above mentioned well.

Should you have any questions, please feel free to contact me  
at my office.

Sincerely,

VORTT EXPLORATION COMPANY, INC.

*Brian Bonnell*

Brian Bonnell  
Project Manager

BB/gd

encl as stated

*See revised APD —  
6/19/85*

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-51044
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR VORIT EXPLORATION COMPANY, INC.		7. UNIT AGREEMENT NAME Indian Creek
3. ADDRESS OF OPERATOR P. O. Box 26089 Fort Worth, TX 76116		8. FARM OR LEASE NAME SLB&M
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface 200' FWL & 2300' FNL of Sec. 27 T16S R6E At proposed prod. zone Same		9. WELL NO. 271661-4
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 15 Miles NW of Huntington, Utah		10. FIELD AND POOL, OR WILDCAT Wildcat
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. Boundary (Also to nearest drlg. unit line, if any)	16. NO. OF ACRES IN LEASE 371.59	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 27 T16S R6E
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. None	19. PROPOSED DEPTH 7125' <i>Calder</i>	12. COUNTY OR PARISH Emery
21. ELEVATIONS (Show whether DF, RT, GR, etc.) GL = 9180'		13. STATE Utah
22. APPROX. DATE WORK WILL START* July 1, 1985		

PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
26"	20"	94	100'	255 SX Class B
17 1/2"	13 3/8"	54.5	500'	375 SX Class B
12 1/2"	9 5/8"	36	2500'	450 SX 65/35 POZMIX
8 3/4"	7"	26	6300'	350 SX 50/50 POZMIX
6 1/2"	4 1/2"	10.5	7125'	50 SX 50/50 POZMIX

## EXHIBITS:

- A. Ten Point Compliance Program NTL-6
- B. Multi-Point Surface Use Plan
- C. Map of Existing Roads
- D. Location Plat
- E. Map "B" Showing Existing Well Locations
- F. Blow Out Preventer
- G. Equipment Layout

RECEIVED

MAY 21 1985

DIVISION OF OIL  
GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Brian Bonnell TITLE Project Manager DATE 5-13-85  
(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

OPERATOR Vorth Exploration Co., Inc DATE 5-22-85  
WELL NAME Indian Creek Unit #271661-4  
SEC SE NE 27 T 16S R 6E COUNTY Emery

43-015-30218  
API NUMBER

Fed.  
TYPE OF LEASE

CHECK OFF:



PLAT



BOND



NEAREST WELL



LEASE



FIELD



POTASH OR  
OIL SHALE

PROCESSING COMMENTS:

Unit Well - POD approved 9/18/85  
Need water permit

APPROVAL LETTER:

SPACING:



A-3

Indian Creek  
UNIT



c-3-a

CAUSE NO. & DATE



c-3-b



c-3-c

STIPULATIONS:

1- Water

VANDERVOORT'S

VORTT EXPLORATION COMPANY, INC.

OIL AND GAS

(817) 244-4201  
P. O. Box 26089

2728 LAREDO DRIVE  
FORT WORTH, TEXAS 76118

RECEIVED

June 21, 1985

JUN 25 1985

DIVISION OF OIL  
GAS & MINING

STATE OF UTAH  
3 Triad Center Suite 350  
Salt Lake City, Utah 84180-1203

ATTN: Ms. Arlene Sollis

Re: APD for ICU #271661-4  
Emery County, Utah

Dear Ms. Sollis:

Kindly find enclosed our ~~revised~~ APD for the above mentioned well.  
Please use this APD in place of the old one.

Also enclosed is all of the necessary back-up material that was  
omitted from the original.

Should you have any questions, please feel free to contact me.

Sincerely,

VORTT EXPLORATION COMPANY, INC.



Brian Bonnell  
Project Manager

BB/gd

encls as stated

Township 16 South

Range 6 East

S 86° 33' E 112.96 Ch.

S 0° 02' E 80.30 Ch.

27

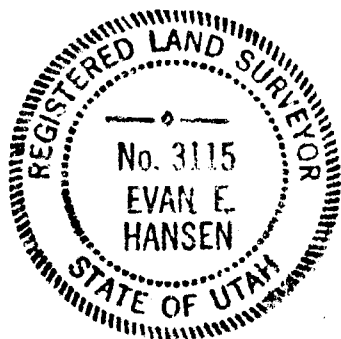
West - 32.19'

Vortt Exploration  
Proposed Drill Site  
Elevation - 9153.6'

N 0° 01' W

North - 3053.83'

EAST - 113.28 Ch.



### Legend

- ◊ Found Brass Cap Section Corner
- Found Brass Cap One Quarter Corner

### Surveyors Certificate

I, EVAN E. HANSEN, Do Hereby Certify That I Am  
A Registered Land Surveyor Holding Certificate No. 3115 As  
Prescribed Under The Laws Of The State Of Utah. I Further  
Certify That I Have Made A Survey Of The Tract Of Land  
Shown On This Plat And That It Is True And Correct To The Best  
Of My Knowledge.

Evan E. Hansen

1/11/84  
Date

## Empire Engineering

86 North 200 East Price, Utah 84501

## Vortt Exploration Proposed Drill Site

DRAWN BY: B.L.P.

APPROVED BY:

DRAWING NO.

DATE: 1/11/84

SCALE: 1" = 1000'

EEOG-069 A

UNITED STATES  
DEPARTMENT OF THE INTERIOR

## GEOLOGICAL SURVEY

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

## 1a. TYPE OF WORK

DRILL ☒DEEPEEN ☒PLUG BACK ☐

## b. TYPE OF WELL

OIL  
WELL ☐GAS  
WELL ☒

OTHER

SINGLE  
ZONE ☒MULTIPLE  
ZONE ☐

## 2. NAME OF OPERATOR

VORIT EXPLORATION COMPANY, INC. DIVISION OF OIL  
GAS & MINING

## 3. ADDRESS OF OPERATOR

P. O. Box 26089 Fort Worth, Texas 76116

## 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*

At surface

32.19 FSL &amp; 3053.83 FSL of Sec. 27 T16S R6E

At proposed prod. zone 3054'

Same

## 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

15 miles NW of Huntington, Utah

## 15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drig. unit line, if any) Boundary

7,500' FWL of Unit

## 18. DISTANCE FROM PROPOSED LOCATION\*

TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT. None

## 16. NO. OF ACRES IN LEASE

371.59

## 19. PROPOSED DEPTH

7200'

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

320

## 20. ROTARY OR CABLE TOOLS

Rotary

## 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

GL = 9153.63

## 22. APPROX. DATE WORK WILL START\*

July 20, 1985

## 23.

## PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
26"	20"	94	100'	255 SX Class B
17 1/2"	13 3/8"	54.5	500'	375 SX Class B
12 1/4"	9 5/8"	36	2500"	450 SX 65/35 POZMIX
8 3/4"	7"	26	6300"	350 SX 50/50 POZMIX
6 1/4"	4 1/2"	10.5	7200'	50 SX 50/50 POZMIX

- A. Ten point compliance program NTL-6.
- B. Multi-point surface use plan.
- C. Map of existing roads.
- D. Location plat.
- E. Map "B" showing existing well locations.
- F. Blow out preventer.
- G. Equipment layout.

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE 7/2/85

BY: John R. Ban

WELL SPACING: A-3 Unit Well

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

## 24.

SIGNED

Brian Bonnell

TITLE

Project Manager

DATE

6-19-85

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

# EXHIBIT "D"

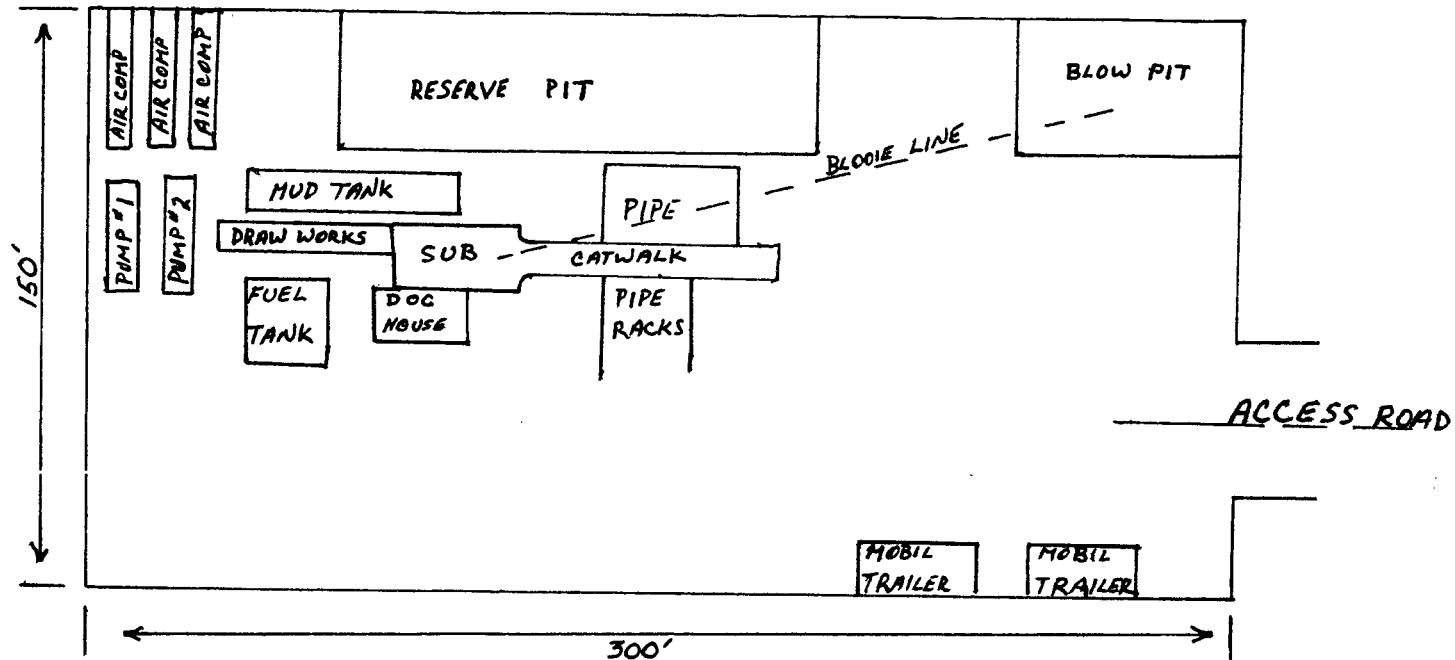
INDIAN CREEK UNIT NO. 271661-4

SEC. 27 T16S R6E

EMERY COUNTY, UTAH

VORTT EXPLORATION COMPANY, INC.

## EQUIPMENT LAYOUT



SCALE 1" = 50'

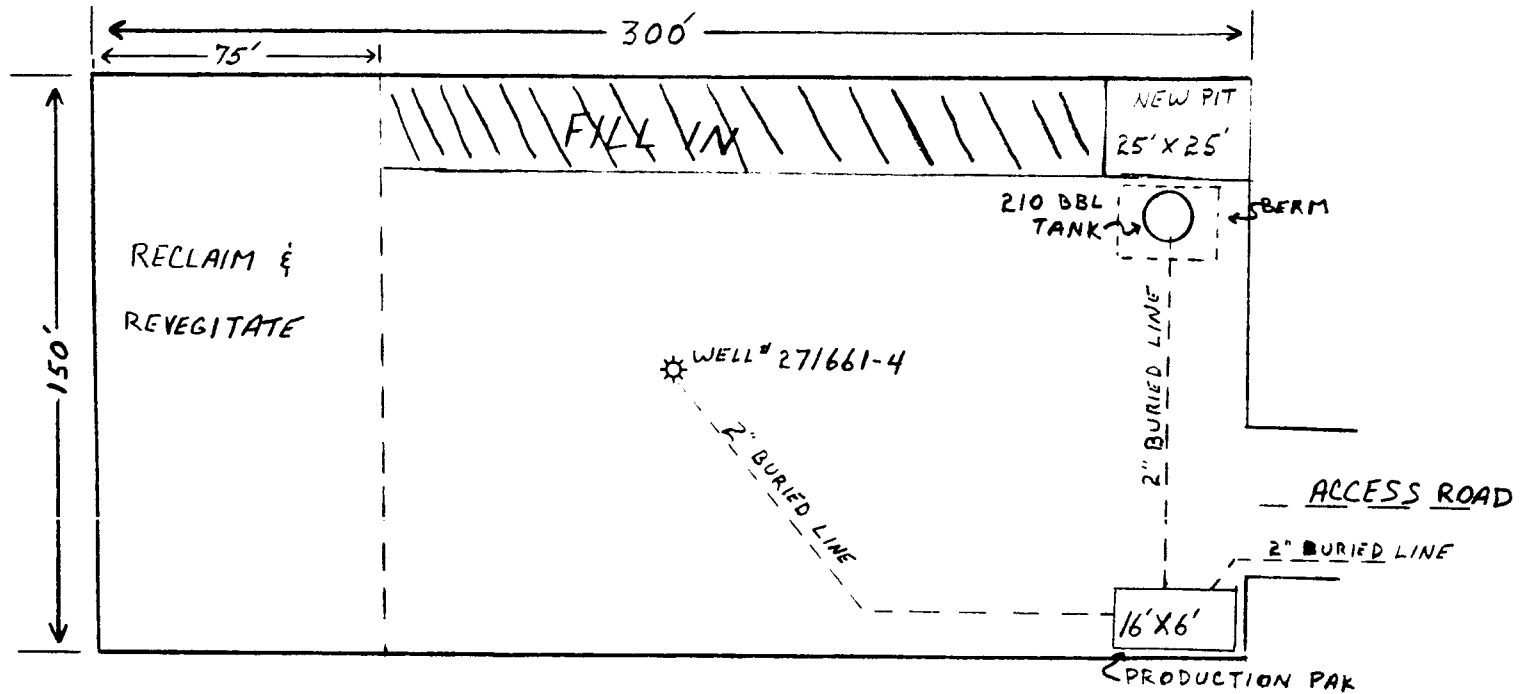




VORTT EXPLORATION COMPANY, INC.

PRODUCTION EQUIPMENT

SEC. 27 T16S R6E



SCALE 1"=50'

## VORTT EXPLORATION COMPANY, INC.

OIL AND GAS

(817) 244-4201  
P. O. Box 260892728 LAREDO DRIVE  
FORT WORTH, TEXAS 76116

## EXHIBIT "A"

## TEN-POINT COMPLIANCE PROGRAM OF NTL-6

## APPROVAL OF OPERATIONS

COMPANY: VORTT EXPLORATION COMPANY, INC.

WELL: INDIAN CREEK WELL NO. 271661-4

WELL LOCATION: Section 27, T16S, R6E

COUNTY: Emery County, Utah

1. GEOLOGICAL SURFACE FORMATION

Blackhawk

2. ESTIMATED IMPORTANT GEOLOGICAL MARKERS

<u>FORMATION</u>	<u>DEPTH</u>
Blackhawk	Surface
Starpoint	1220'
Upper Mancos	1680'
Emery	2690'
Middle Mancos	4280'
Ferron	6040'
Dakota	7000'
Cedar Mtn	7065'
TD	7125'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GASOF MINERALS

<u>FORMATION</u>	<u>DEPTH</u>	<u>REMARKS</u>
Blackhawk	100'	Water
Ferron	6040'	Gas
Dakota	7065'	Gas

EXHIBIT "A"

Page 2

4.

THE PROPOSED CASING PROGRAM

<u>CASING SIZE</u>	<u>LBS/FT</u>	<u>GRADE</u>	<u>COUPLING</u>	<u>DEPTH</u>
20"	94	J-55	Welded	100'
13 3/8"	54.5	J-55	STL	500'
9 5/8"	36	J-55	STL	2500'
7"	26	J-55	LTC	6100'
4 1/2"	10.5	J-55	LTC	6950'

5.

THE OPERATOR'S MINIMUM SPECIFICATION FOR PRESSURE CONTROL

The blowout preventer system (Diagram Exhibit ("A-1") to be used consist of:

1-10" 3000 PSI Shaffer Spherical  
1-10" 3000 PSI Shaffer Pipe Ram  
1-10" 3000 PSI Shaffer Blind Ram  
1-Koomey Model GU2KB5S Series "C" Control Unit - 3000  
PSI Working Pressure  
1 - National 3" x 3"--3000 PSI Working Pressure Choke  
Manifold  
1 - Upper Kelly Cock  
1 - Lower Kelly Cock  
1 - Floor Safety Valve

6.

THE TYPE AND CHARACTERISTIC OF THE PROPOSED CIRCULATING  
MEDIUM

The proposed well will be drilled with air. If water is encountered, we will go to mist drilling or aerated drilling by injection drilling soap into the system. If severe water conditions are encountered in the hole a foam, or fresh water mud with jel for viscosity a barite for weight will be used. The viscosity and weight of such mud will be governed by hole conditions.

7.

THE AUXILIARY EQUIPMENT TO BE USED

- a. A kelly cock will be kept in the string.
- b. A stabbing valve will be on the floor to be stabbed into the drill pipe when the kelly is not in the string.
- c. A fire stop and fire float will be used near the bit to prevent downhole fires during air drilling operations.

EXHIBIT "A"

Page 3

8.

THE TESTING, LOGGING AND CORING PROGRAM TO BE FOLLOWED

- a. A test in the Ferron and Dakota formations. Other zones will be tested as needed.
- b. Dual Induction Log T.D. to 2500'.  
Density Neutron Log T.D. to 2500'.
- c. No coring or fracturing is planned, but if test show this treatment beneficial, then a Sundry Notice will be submitted.

9.

ANY ANTICIPATED ABNORMAL PRESSURES OR TEMPERATURES EXPECTED

No abnormal pressures or temperatures have been noted or reported in wells previously drilled in this area, nor at the depths anticipated in this well.

10.

THE ANTICIPATED STARTING DATE AND THE DURATION OF THE OPERATIONS

The anticipated starting date will be immediately after approval from all regulatory agencies.

The operations should be completed 45 days after spudding the well.



# VORTT EXPLORATION COMPANY, INC.

OIL AND GAS

(817) 244-4201  
P. O. Box 26089

2728 LAREDO DRIVE  
FORT WORTH, TEXAS 76116

## EXHIBIT "B"

### MULTI-POINT SURFACE USE PLAN

#### INDIAN CREEK UNIT, WELL NO. 271661-4

##### 1. EXISTING ROADS

To reach VORTT EXPLORATION COMPANY's Well No. 271661-4 in Section 27, Township 16 South, Range 6 East, Emery County, Utah will be by route of existing Forest Road No. 040 Northward to location approximately 10 miles from State Road 29. This is the same road used for access to the other four VORTT wells previously drilled. Generally this road is used by cattle operators, campers, hunters and the Southern portion by Coal Company employees. We plan to maintain the road in present condition or better during drilling operations. Frequent grading will be performed as necessary to keep the road in good condition. Refer to Map "A".

##### 2. PLANNED ACCESS ROAD

A new access road will be constructed Eastward to location from the existing Forest Road No. 040 and will not exceed 500 feet in length. The grade of the access road will generally follow the local terrain and will be consistent with Forestry Service Engineering specifications for road work. During construction the access road will be improved with minimum cuts and fills with drainage as required. It will be graveled according to Forest Service regulations. A gate will be installed at the entrance to the well location if the well proves to be commercial.

##### 3. LOCATION OF EXISTING WELLS

This well is to be classed as a development well. Map "B" shows the location of each existing well. Below are legal description location of each existing well.

021762-3	30' FSL &	97' FWL Sec 2.	Township 17S, Range 6E
02176-1	1538' FNL &	1240' FWL Sec 2,	Township 17S, Range 6E
14176-2	3386' FSL &	1766' FEL Sec 14,	Township 17S, Range 6E
10176-5	2860' FSL &	220' FEL Sec 10,	Township 17S, Range 6E

##### 4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

Currently, there are no tank batterys, dehydrators or production facilities in the vicinity of the proposed well. Mountain Fuel's transmission line is close to this location and they have already installed a tap should this well prove commercial. Should condensate be produced from

EXHIBIT "B"  
MULTI-POINT SURFACE USE PLAN  
Page 2

the well a suitable size storage tank will be installed at the well location. All production related equipment with the exception of flow/gathering lines will be located on the well site proper behind security fences. On land that's disturbed and not needed for production facilities it will be rehabilitated according to forest service regulations.

5. LOCATION AND TYPE OF WATER SUPPLY

This well will be drilled with air for the most part reducing requirements for water. Any water used would be brought in by truck or pumped from the water source at Trail Mountain Mine. In any event, only limited quantities of water would be required. No water wells will be drilled or used as a source of water.

6. SOURCE OF CONSTRUCTION MATERIALS

Pit run gravel from a commercial source will be used in the construction of the site location and access road. There will be no usage of construction materials from Federal or State lands except for existing soil materials in the immediate area of the well site and access road. Forest Road No. 040 shown on Map "A" will be used to transport materials to the well site.

7. METHODS OF HANDLING WASTE DISPOSAL

All garbage and trash will be put into an enclosed wire trash container and hauled away on a periodic basis. A Port-A-Potty will be provided for human waste. A reserve pit will be used to contain well cuttings and other drilling fluids produced or man made during the course of the drilling operations. After completion of drilling operations ample time should be allowed for the pit to dry before covering it up. General overall clean up of the well site will be done after conclusion of drilling and completion operations.

8. ANCILLARY FACILITIES

No camps or air strips will be used for this project. However, mobile trailers will be used on the site location for the tool pusher, and well supervisor.

9. WELL SITE LAYOUT

Please refer to the attached plat for site location. Refer to attached site layout to show exact location of drilling facilities, pits, pipe

EXHIBIT "B"  
MULTI-POINT SURFACE USE PLAN  
Page 3

racks, mobile trailers and soil material stockpiles. All earthen pits will not be lined with any type temporary material.

10. PLANS FOR RESTORATION OF SURFACE

After completion of the project the well site location will be restored as near as possible to original condition by grading and leveling of disturbed area and reseeding will be done in accordance and within the time frame as required by the Forestry Service. Any access roads to be abandoned will be returned to as near as possible to the original condition as practical or left for the use of the Forestry Service if so desired. Should the well prove to be productive then the location site will be reduced to 150' wide by 200' long.

11. OPERATOR'S REPRESENTATIVES

Brian Bonnell  
P. O. Box 26089  
Fort Worth, Texas 76116  
817/244-4201

Fred S. Reynolds, Jr.  
Suite 2908  
Fort Worth National Bank Bldg.  
Fort Worth, Texas 76102  
817/336-1742

12. CERTIFICATION

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access road; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by VORIT EXPLORATION COMPANY, INC. and its contractors and subcontractors in conformity with this plan and conditions under which it is approved.

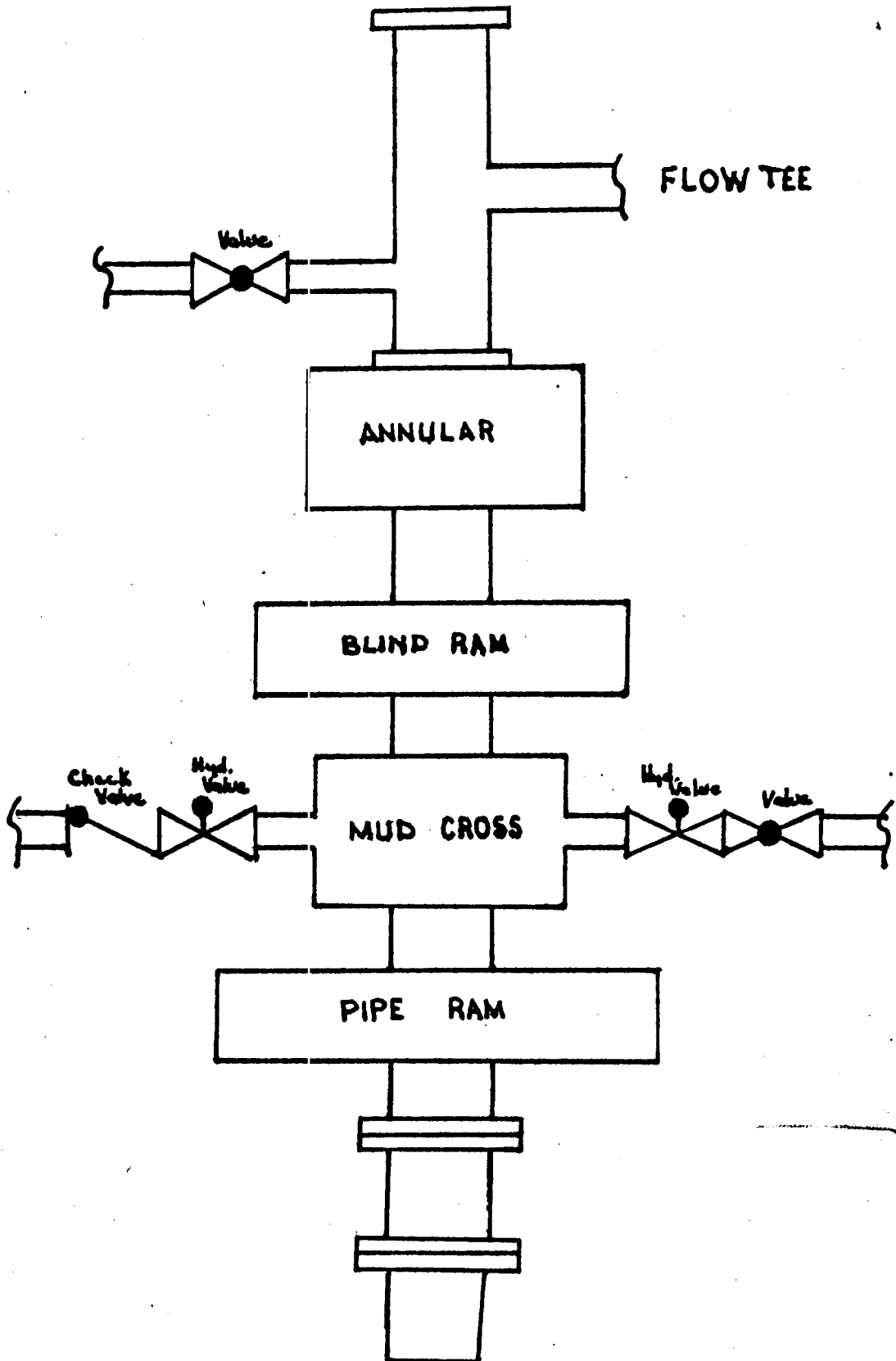
VORIT EXPLORATION COMPANY, INC.

May 13, 1985  
DATE

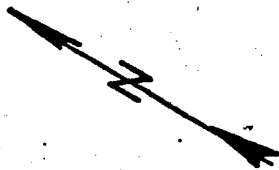
  
NAME BRIAN BONNELL

PROJECT MANAGER  
TITLE

B.O.P.  
DIAGRAM

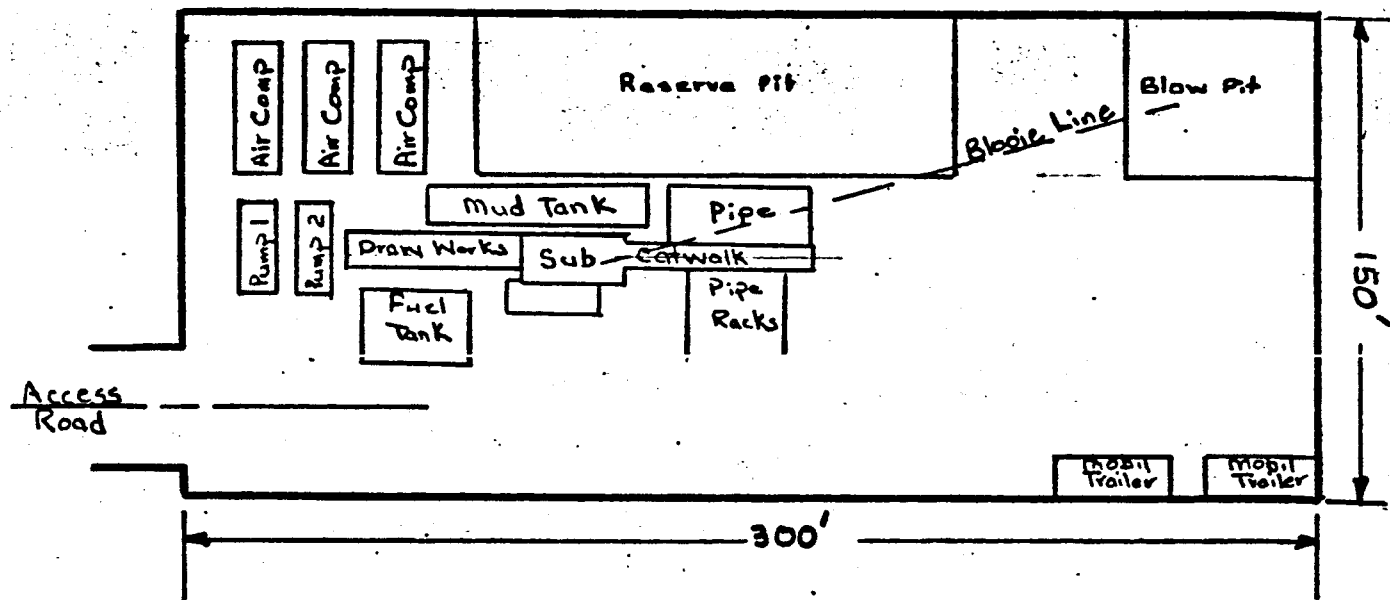






VORTT EXPLORATION COMPANY, INC.  
 INDIAN CREEK NO. 3  
 SECTION 2, TOWNSHIP 17S, RANGE 6E  
 EMERY COUNTY, UTAH

EQUIPMENT LAYOUT



SCALE 1" = 50'

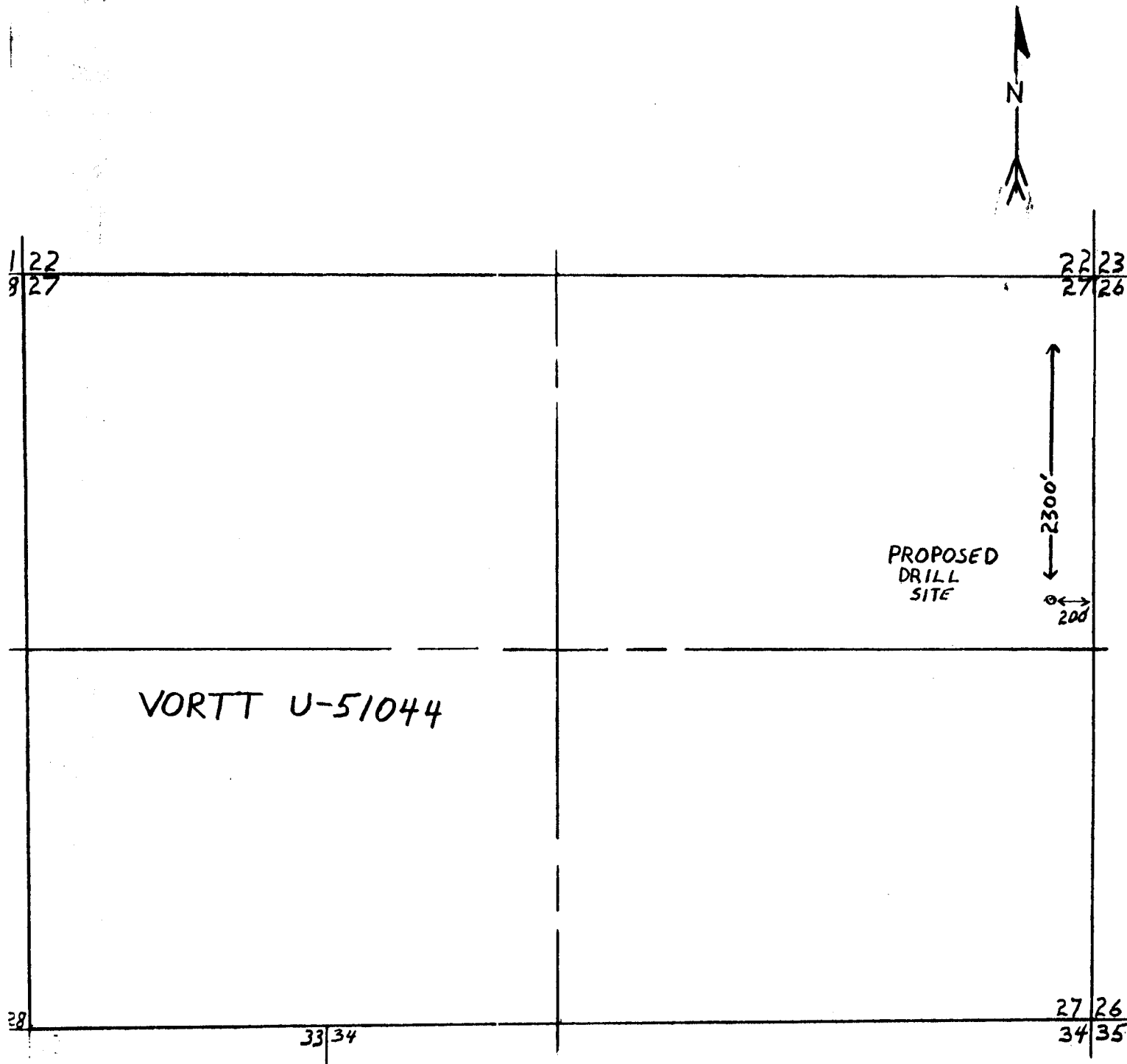
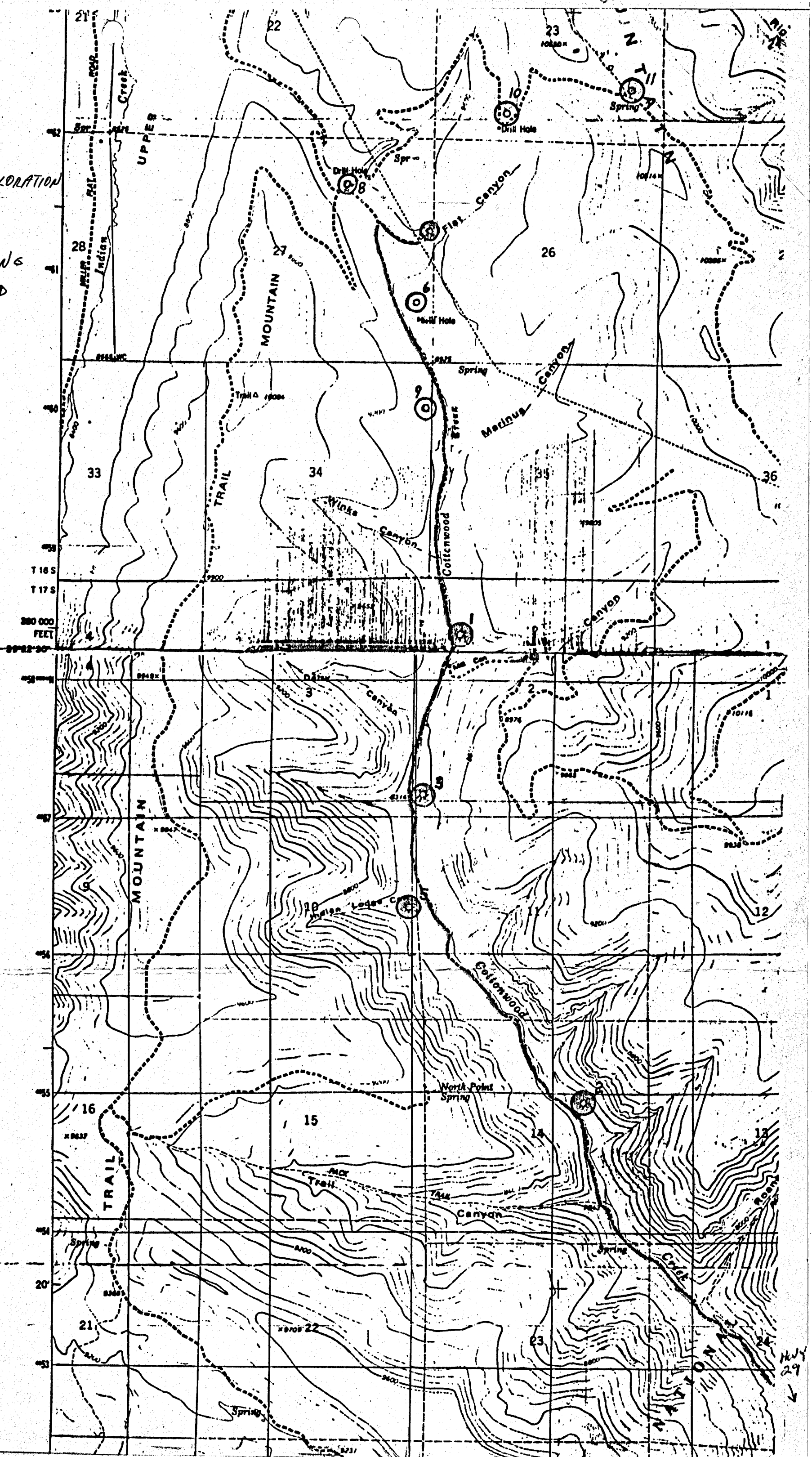
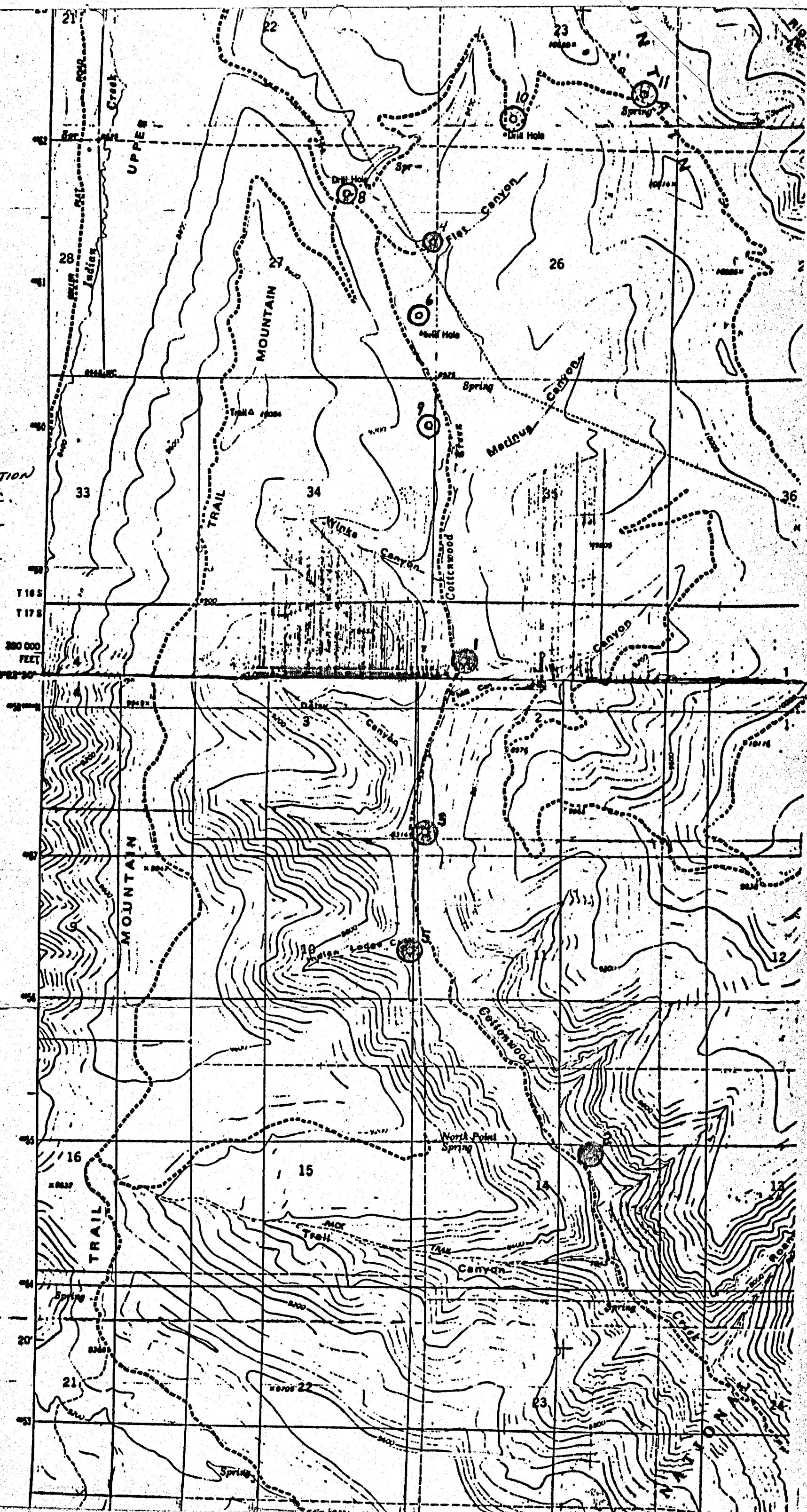


			EXHIBIT "D"	VORTT EXPLORATION COMPANY
SECTION	TOWNSHIP	RANGE	INDIAN CREEK UNIT	2728 LAREDO DRIVE
DATE	SCALE	BLOCK		FORT WORTH, TEXAS 76116
MAY-1985	1"=4000'	—		

EXISTING  
ROAD



MAP "B."  
VORTT EXPLORATION  
COMPANY, INC.  
MAY 1985





STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

July 2, 1985

Vortt Exploration Company  
P. O. Box 26089  
Fort Worth, Texas 76116

Gentlemen:

Re: Well No. Indian Creek Unit 271661-4 - SE NE Sec. 27, T. 16S, R. 6E  
3054' FSL, 32' FEL - Emery County, Utah

Approval to drill the above-referenced gas well is hereby granted in accordance with Section 40-6-18, Utah Code Annotated, as amended 1983; and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure, subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or R. J. Firth, Associate Director, (Home) 571-6068.

Page 2  
Vortt Exploration Company  
Well No. Indian Creek Unit 271661-4  
July 2, 1985

4. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-015-30218.

Sincerely,

A handwritten signature in black ink, appearing to read "R. L. Firth", written over a horizontal line.

R. L. Firth  
Associate Director, Oil & Gas

as  
Enclosures  
cc: Branch of Fluid Minerals

3  
RECEIVED  
JUN 12 1986

3162 (U-065)  
(U-51044)

Moab District  
P. O. Box 970  
Moab, Utah 84532

DIVISION OF  
OIL, GAS & MINING

JUN 11 1986

Vortt Exploration Company, Inc.  
P. O. Box 26089  
Fort Worth, TX 76116

Re: Returning Application for Permit  
to Drill  
Well No. Indian Creek 271661-4  
Sec. 27, T. 16 S., R. 6 E.  
Emery County, Utah  
Lease U-51044

Gentlemen:

The Application for Permit to Drill the above well was received May 20, 1985. In a conversation with Brian Bonnell June 3, 1986, we were advised that Vortt Exploration Company, Inc. has decided not to pursue the approval of this application at this time.

In view of the foregoing, we are returning your Application for Permit to Drill. Should you intend to drill this location at a future date, a new application must be submitted.

If you have any questions, please contact the Branch of Fluid Minerals (801) 259-6111.

Sincerely,

/s/ GENE NODINE

District Manager

Enclosure:  
Application for Permit to Drill

cc: San Rafael Resource Area  
State of Utah, Division of Oil, Gas, Mining ✓

CFreudiger/cf 6/9/86



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

June 16, 1986

Vortt Exploration Company, Inc.  
P.O. Box 26089  
Fort Worth, Texas 76116

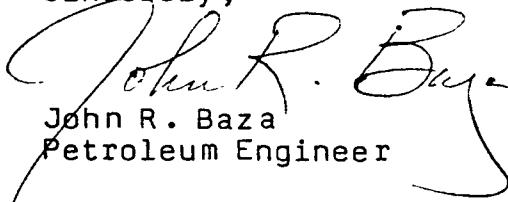
Gentlemen:

RE: Well No. Indian Creek Unit #271661-4, Sec.27, T.16S, R.6E,  
Emery County, Utah, API NO. 43-015-30218

In concert with action taken by the U.S. Bureau of Land Management, approval to drill the above referenced well is hereby rescinded. A new Application for Permit to Drill must be filed with this office for approval, prior to future drilling of the subject location.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division of Oil, Gas and Mining immediately.

Sincerely,



John R. Baza  
Petroleum Engineer

sb  
cc: BLM-Moab  
D. R. Nielson  
R. J. Firth  
Well file  
0278T-74